

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 283,334	—	502,739	8,698	-165,015	5,781	10	623,961	3	0	745,171
<b>Natural Gas Liquids and LRGs</b> .....	<b>106,767</b>	<b>35,674</b>	<b>5,500</b>	—	<b>-5,121</b>	<b>-17,628</b>	—	<b>16,542</b>	<b>3,299</b>	<b>140,607</b>	<b>53,202</b>
Pentanes Plus .....	15,806	—	3,674	—	-536	1,248	—	5,119	0	12,577	6,928
Liquefied Petroleum Gases .....	90,961	35,674	1,826	—	-4,585	-18,876	—	11,423	3,299	128,030	46,274
Ethane/Ethylene .....	41,155	2,493	434	—	8,769	-3,115	—	0	0	55,966	13,097
Propane/Propylene .....	30,283	29,789	1,261	—	-13,871	-11,615	—	0	2,571	56,506	18,763
Normal Butane/Butylene .....	6,829	2,548	131	—	855	-4,177	—	6,207	728	7,605	9,540
Isobutane/Isobutylene .....	12,694	844	0	—	-338	31	—	5,216	0	7,953	4,874
<b>Other Liquids</b> .....	<b>14,109</b>	—	<b>17,654</b>	—	<b>-6,061</b>	<b>8,341</b>	—	<b>14,034</b>	<b>2,974</b>	<b>353</b>	<b>73,195</b>
Other Hydrocarbons/Oxygenates ....	12,886	—	0	—	0	760	—	9,630	2,496	0	6,230
Unfinished Oils .....	—	—	16,697	—	-137	5,170	—	11,067	0	323	50,834
Motor Gasoline Blend. Comp. ....	1,223	—	957	—	-5,924	2,429	—	-6,651	478	0	16,097
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-18	—	-12	0	30	34
<b>Finished Petroleum Products</b> .....	<b>-1,038</b>	<b>661,302</b>	<b>20,885</b>	—	<b>-336,769</b>	<b>-1,543</b>	—	—	<b>33,357</b>	<b>312,566</b>	<b>133,514</b>
Finished Motor Gasoline .....	-1,038	305,116	0	—	-189,315	-2,007	—	—	8,607	108,163	48,909
Reformulated .....	—	53,944	0	—	-31,723	1,023	—	—	0	21,198	10,300
Oxygenated .....	1,856	233	0	—	-104	190	—	—	(s)	1,795	191
Other .....	-2,894	250,939	0	—	-157,488	-3,220	—	—	8,607	85,170	38,418
Finished Aviation Gasoline .....	—	958	0	—	-433	164	—	—	0	361	514
Jet Fuel .....	—	73,989	2	—	-57,931	-548	—	—	926	15,682	13,563
Naphtha-Type .....	—	1	0	—	0	-1	—	—	66	-64	0
Kerosene-Type .....	—	73,988	2	—	-57,931	-547	—	—	860	15,746	13,563
Kerosene .....	—	1,905	0	—	-652	-801	—	—	(s)	2,054	772
Distillate Fuel Oil .....	—	129,612	0	—	-80,720	-228	—	—	5,633	43,487	31,062
0.05 percent sulfur and under .....	—	82,254	0	—	-50,371	29	—	—	2,335	29,519	18,689
Greater than 0.05 percent sulfur ...	—	47,358	0	—	-30,349	-257	—	—	3,298	13,968	12,373
Residual Fuel Oil .....	—	30,832	696	—	-2,619	1,021	—	—	4,469	23,419	16,350
Petrochemical Feedstocks <sup>e</sup> .....	—	35,131	19,484	—	-319	710	—	—	0	53,586	3,865
Special Naphthas .....	—	2,637	394	—	-739	-87	—	—	51	2,328	1,535
Lubricants .....	—	9,848	36	—	-2,911	-991	—	—	1,673	6,291	6,695
Waxes .....	—	1,058	19	—	-4	-152	—	—	116	1,109	405
Petroleum Coke .....	—	32,200	0	—	0	283	—	—	11,825	20,092	3,326
Asphalt and Road Oil .....	—	9,716	248	—	-1,126	964	—	—	54	7,820	5,112
Still Gas .....	—	25,307	0	—	0	0	—	—	0	25,307	0
Miscellaneous Products .....	—	2,993	6	—	0	129	—	—	3	2,867	1,406
<b>Total</b> .....	<b>403,172</b>	<b>696,976</b>	<b>546,778</b>	<b>8,698</b>	<b>-512,966</b>	<b>-5,049</b>	<b>10</b>	<b>654,537</b>	<b>39,634</b>	<b>453,526</b>	<b>1,005,082</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."